

Standard Operating Procedure

Name of Service : Accreditation of RE Projects under REC Mechanism

Sub services:

Sub-service: RE Projects(Solar PV/ SHP/ Biomass/Wind/Bio-fuel Cogeneration & Other approved RE source by MNRE)

Previous Approval : N/A

Basis for approval : PPA with DISCOM/Open

Access/ Entity in Captive Generation

Step	Who delivers this?	Documents/Information needed	Timelines	Contact Person
RE Generating Entity shall apply for Accreditation on the Web Based Application.	JREDA	<ul style="list-style-type: none"> i. Owners details ii. Operator details (in case the owner and operator are different legal entities) iii. Generating Station details iv. Connectivity details with concerned licensee (STU/DISCOM) v. Metering details vi. Statutory Clearance details vii. Undertaking of not having entered into PPA on preferential tariff for the capacity for which participation in REC scheme is sought as per the CERC REC Regulations and viii. Any other relevant information as per the format. 	Date of Application considered as Day 0	Director , JREDA
State Agency assigns a unique acknowledgement number to the Applicant for each application for accreditation of its RE generation project, for any future correspondence.	JREDA	No Document/Information required	Day 0	Director , JREDA
State Agency shall conduct preliminary scrutiny to ensure completeness documents along	JREDA	No Document/Information required	Day 7	Director , JREDA

with applicable processing fees.										
State Agency may ask for submission of further information for scrutiny. Reason for accreditation or rejection intimated in portal.	JREDA	Any other relevant information as per the requirement.		Day 14	Direct or , JREDA					
State Agency shall verify and ascertain availability of information needed.	JREDA	<ul style="list-style-type: none"> a. Undertaking of 'Availability of Land' in possession for setting up generating station b. Power Evacuation Arrangement permission letter from the host State Transmission Utility or the concerned Distribution Licensee, as the case may be c. Confirmation of Metering Arrangement and Metering Location d. Date of Commissioning of RE project for existing eligible RE Project or Proposed Date of Commissioning for new RE for accreditation e. Undertaking regarding Off-take/Power Purchase Agreement f. Proposed Model and Make for critical equipment (say, WTG, STG, PV Module) for the RE Project. Confirmation of compliance of critical equipment with relevant applicable IEC or CEA Standards g. Undertaking for compliance with the usage of fossil fuel criteria as specified by MNRE h. Details of application processing fees/accreditation charges. i. Energy sold by RE Generator should not be used by the buyer to offset its RPO obligations. 		Day 21						
State Agency, after duly inspecting/verifying conditions intimates the applicant regarding its eligibility asks applicant to pay One Time Accreditation fee and Annual fee	JREDA	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">S. No</th> <th style="width: 50%;">Fee and Charges towards Accreditation</th> <th style="width: 40%;">Amount in Rs.</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1</td> <td>Application Processing Fees (One Time)</td> <td style="text-align: center;">5,000</td> </tr> </tbody> </table>	S. No	Fee and Charges towards Accreditation	Amount in Rs.	1	Application Processing Fees (One Time)	5,000	Day 23	Direct or, JREDA
S. No	Fee and Charges towards Accreditation	Amount in Rs.								
1	Application Processing Fees (One Time)	5,000								

for that financial year with documentary proof.		2	Accreditation Charges (One Time)	30,000		
		3	Annual Charges	10,000		
		4	Revalidation Charge at the end of five (5) years	15,000		
Upon receipt of one time Accreditation fees and Annual fees, State Agency grants ' Certificate of Accreditation ' to the concerned Applicant and a specific Accreditation number assigned to Applicant (Eligible Entities) for all future correspondence with the State Agency.	JREDA	Certificate of Accreditation from JREDA to Applicant.			Day 30	Direct or, JREDA
In case the applicant is not eligible and accreditation is not granted then the reasons for rejecting the application for accreditation shall be recorded and intimated to Applicant	JREDA	Details pertaining " Reason of Rejection " communicated by JREDA to Applicant.			Day 30	Direct or, JREDA
State Agency intimates accreditation of particular RE generation project <i>or Distribution Licensee</i> to Central Agency, SLDC & Discom	JREDA	Accreditation details Technical details of Project.			No Timeline	Direct or, JREDA
Total days taken for Accreditation from the date of receipt of complete information					30 Working Days	

Note:

1. **SLDC** refers to State Load Dispatch Centre. **Discom:** Distribution Companies.
2. In case of extra documents/information required for scrutiny, date of receipt of complete document/information would be considered **Day 0**.