

List of responses of queries for JREDA Request for Qualification (RfQ)

Sr No	Bidders	Document	Clause	Clarification Required	Rationale for the clarification or amendment	JREDA Suggestions
1	Shapoorji	RFQ	3.3	IPP shall be free to sell power to any party of his choice. In case the IPP chooses to sell power to Jharkhand State Electricity Board (JSEB) or its successor company, the same shall be purchased by JSEB or its successor company at a tariff determined by Jharkhand State Electricity Regulatory Commission (JSERC) as per prevailing regulations.	Please clarify whether the IPP can sale power in a fixed ratio between JSEB and any private party.	IPP shall be free to decide the share it chooses to supply to JSEB and any other 3rd Party. The tariff for the quantum of power proposed to be sold to JSEB would be determined by JSERC.
2	Shapoorji	RFQ	3.3 & 3.8	We would like to understand the mode on which Tariff shall be calculated. Will it be based on APPC+REC, Uniform Preferential Tariff or Project specific tariff. In case APPC or Preferential Tariff model is being followed, has the Regulatory published APPC and Uniform Preferential Tariff. If project specific tariff is utilized, would REC form a part of the tariff?		Only for the quantum of power proposed to be sold to JSEB, the project specific tariff will be determined by JSERC. For the said quantum REC's would not accrue.
3	Shapoorji	RFQ	3.12	Requisite Topo-sheet number may be mentioned for further evaluation		At the present stage the prospective bidders have to get themselves qualified for a capacity they are eligible to bid for. The technical details of the project will be made available to the bidders who are eligible for participation in RfP stage.
4	Shapoorji	RFQ	3.15	Please clarify the content of Implementation Plan		Would be discussed at RfP pre-bid presentation stage

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5	Shapoorji	RFQ	4.1.4	Please clarify if the financial and Technical requirements, mentioned in RFQ, met by the Parent company shall be considered for meeting the requirements of RFQ.		Yes, provided it fits into the definition of Parent/Affiliate as per the RfQ document.
6	OPCL	RFQ		Extend the RFQ date submission to furlong. So we can provide you RFQ document as provided by you		Date has been extended to 24th July 2013 15:00 hrs
7	Avantika Contractors	RFQ		Extend the RFQ date submission to furlong. So we can provide you RFQ document as provided by you		Date has been extended to 24th July 2013 15:00 hrs
8	Ravin Group	RFQ		What would be preferential tariff offered for Dasham Fall HEP. Does Jharkhand has such tariff policy in place or it is decided on project to project basis by JSERC.		There are no preferential tariffs for any projects. In case the bidder proposes to sell the power to JSEB, the tariff for the said quantum of power will be determined by JSERC as per the prevailing norms.
9	Ravin Group	RFQ		What is the preferential tariff and normal tariff for SHP in the state?		There are no preferential tariffs for any projects. In case the bidder proposes to sell the power to JSEB, the tariff for the said quantum of power will be determined by JSERC as per the prevailing norms.
10	Ravin Group	RFQ		Will the developers have option to opt for preferential tariff or (normal tariff+ REC) as per their requirement while doing financial calculation?		There are no preferential tariffs for any projects. In case the bidder proposes to sell the power to JSEB, the tariff for the said quantum of power will be determined by JSERC as per the prevailing norms.

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11	Ravin Group	RFQ		Can the IPP sell power through open access, exchange or trading company to other consumer than JSEB?		Yes, as per clause 3.3 the IPP is free to sell power to any party of its choice.
12	Ravin Group	RFQ		What is the percentage of Govt. land in the project area? In case of non-availability of Government land, IPP will have to purchase land. It will increase cost and time as land procurement from public is a major concern for most of the IPPs in the country.		The cost of land will form part of the total project cost. In case the power is sold to JSEB, the tariff would be determined considering such cost. As of private land, while JREDA will facilitate the process of land acquisition but the onus of procuring the private land will entirely lie on the developer.
13	Ravin Group	RFQ		Cost of per MW construction is 8-10 crore. PLF is around 36.5% in comparison with 45% of PLF in Uttarakhand and Himachal Pradesh region. Free power is almost 14% along with upfront premium offered to the state. These factors make project less attractive than opportunity available in other states.		14% Free power (12% +2% local area development fund) is almost on lines of hydro power policy of ministry of power. Most states have similar free power options. No change proposed.

Note: The terrain is almost accessible by all weather road while in thick areas accessibility and stability of project is a serious concern.