

CORRIGENDUM

In the light of queries received from prospective bidders regarding amendment/suggestions JREDA has decided to make following amendment in the NIB No. 28/JREDA/SPV/Rooftop/2013-14

S.N .	Original Criteria	Read as /amendment
1.	Page/15, clause 1.0 Specification of LED luminaries.	Rating 50 Watt, outdoor application type
2.	Page/20, clause 3.6 DC Distribution Board (DCDB) DCDB shall consist of MCBs of suitable specifications which can withstand respective flow of current, with the purpose of providing the option for isolating the battery bank & SPV arrays. Best quality Ah meter has to be installed to measure the cumulative charging & discharging status of battery bank.	Additional information is included as given below: “If charge & discharge AH meter is available in PCU then no need of AH meter separately in DCDB”.
3.	Page/17, clause 3.2 (iv) The mounting structure shall be of anodized aluminum and shall be as per relevant standards and shall withstand wind speeds of 150 KM/hour. The support structure angle should be of dimension 50x50x5mm. The minimum thickness of galvanization shall be at least 80 microns. Fixing fasteners shall be of Stainless steel, all nuts & bolts stainless steel. Legs assembly shall be of MS Hot Dip galvanized pipes after fabrication/anodized aluminium.	Additional information is included in this clause as given below: “Mounting structure shall of anodized aluminum /MS hot dip galvanized GI”.
4.	Page/5, clause 13 Of Technical BID For claiming the benefits provided to MSMEs of Jharkhand, they must possess the following : <ul style="list-style-type: none">• Valid registration certificate from the Industry Department, Govt. of Jharkhand• Manufacturing factory should have valid electrical connection from the state Discom. e.g. JSEB/JUSCO/Tata	Additional information is included in this clause as given below: The MSME bidder should fulfill the following: <ul style="list-style-type: none">i) The MSME should be functional& production done in actual.ii) Should have valid industrial connection .

	<p>steel/BSL Bokaro/DVC as the case may be.</p> <ul style="list-style-type: none"> In case the Manufacturing factory is in the territory of Jharkhand having its own power generation facility, it must be certified by Electrical Inspector, Energy Department, Govt. of Jharkhand with up to date deposit of inspection fee by Electrical Inspector, Govt. of Jharkhand. 	
5.	<p>Page/4, clause 6 Electronics should conform to relevant Standard for efficiency measurement and should also conform to relevant BIS standard for environmental testing. The inverter should be from Indian Manufacturer. The valid test certificate should be enclosed along with the check list at Annexure-2.</p>	<p>As per MNRE minimal technical requirements/ standards, beyond 10 KW self certification by the manufacturer is acceptable.</p>
6.	<p>Page/10, clause 10.7 MNRE Benchmark Rate will be treated as the base rate. Rate quoted below 10% of Benchmark Cost shall be liable for rejection.</p>	<p>This clause is deleted.</p>
7.	<p>Page/15, clause 1 As per technical details mentioned in table required PCU (Inverter) rating is on Nominal DC Voltage 240V.</p>	<p>Additional information is included in this clause as given below: for Inverter with 100KW & above rating the system voltage can be 240/480VDC.</p>
8.	<p>Page/15, clause 1 As per technical details mentioned in table required Battery Bank is of 240V, battery rating required for individual site location .</p>	<p>Additional information is included in this clause as given below: “Battery AH rating shall be the same with parallel connections of battery capacity of lower rating bank i.e. for 2200 AH in two parallel sets of 1100AH batteries.</p>
9.	<p>Page/15, clause 1 (Sl. No.7)</p>	<p>The Estimated Cost is Rs.141.44 Lacs in place of Rs.141.14 Lacs and the total Cost is Rs. 2685.50 Lacs in place of Rs. 2685.20 Lacs based on cost mentioned in DPR.</p>

10.	<p>Page/19, clause 3.4(B)</p> <p>REMOTE MONITORING</p> <p>All the relevant parameters of PCU should be available for remote monitoring over internet using GPRS based monitoring solution.</p>	<p>Additional information is included in this clause as given below: “ PCU shall have GPRS enablement based on Simcard which shall be provided by the bidder.”</p>
11.	<p>Page/7, clause 3.3</p> <p>Bidders seeking concession/exemption from submission of cost of bid document and/or earnest money shall have to submit attested photocopy of MSME of relevant MSME of Jharkhand certificate as applicable.</p>	<p>The attestation should be either self/Gazetted officer.</p>
12.	<p>Page/14, clause 16.4</p> <p>Break down/corrective & maintenance</p> <p>The bidder will be liable for a penalty of Rs. 200 per day beyond three days of reporting of such complaint.</p>	<p>This time limit of rectification is raised from three days to five days without penalty.</p>
13.	<p>Page/19, clause 3.5</p> <p>Battery Bank : Operating range: 0°C to +60°C.</p>	<p>The operating range will be 0°C to +55/60°C.</p>

1. The Corrigendum shall form the integral part of the tender documents.
2. The above Amendment shall be uploaded on JREDA website. The bidders shall download along with the original NIB & shall submit it duly signed with bid document.

Sd/-

Director
JREDA, Ranchi