

CORRIGENDUM

In the light of the queries received from the prospective bidders, JREDA has decided to make following amendment in the NIB No. 07/JREDA/SPV/Rooftop/2015-16.

Section/ Annexure	Original Criteria	Read as/ Amendment
Section-3	<p>Page no. 07 of the NIB- Part-I (The Technical Conditions), Clause No. 5 : The offered PV Modules should be as per IEC61215 edition II / BIS 14286 from an NABL or IECQ accredited laboratory standards having test certificates prescribed by MNRE. The valid test certificate with authorization letter of the manufacturer should be uploaded as annexure. The offered PV Modules should be Crystalline Silicon PV Modules as per IEC 61215 Standards or IS14286 and having test certificates prescribed by MNRE. In addition, the modules must conform to IEC 61730 part I – requirement for construction and part – II requirement for testing, for safety qualification or equivalent IS. The offered modules shall be of standard make, specifications of any reputed brand approved by MNRE having test certificates issued from MNRE specified test laboratories. The bidder has to supply the modules of same make, specifications and standard brand for which test reports submitted in the tender otherwise the work order & agreement shall be terminated, the security deposit shall be forfeited and the bidder firms shall be black listed. However, bidder can</p>	<p>Page no. 07 of the NIB- Part-I (The Technical Conditions), Clause No. 5 : The offered PV Modules should be as per IEC61215 edition II / BIS 14286 from an NABL or IECQ accredited laboratory standards having test certificates prescribed by MNRE. The valid test certificate with authorization letter of the manufacturer should be uploaded as annexure. The offered PV Modules should be Crystalline Silicon PV Modules as per IEC 61215 Standards or IS14286 and having test certificates prescribed by MNRE. In addition, the modules must conform to IEC 61730 part I – requirement for construction and part – II requirement for testing, for safety qualification or equivalent IS. The offered modules shall be of standard make, specifications of any reputed brand approved by MNRE having test certificates issued from MNRE specified test laboratories. The bidder has to supply the modules of same make, specifications and standard brand for which test reports submitted in the tender otherwise the work order & agreement shall be terminated, the security deposit shall be forfeited and the bidder firms shall be black listed. However, bidder can submit the test certificate with authorization letter of the three manufacturers.</p>
	<p>Page no. 08 of the NIB- Part-I (The Technical Conditions), Clause No. 10 (Turn over requirement): For General Bidder: Bidder should have the minimum average Annual Turnover of 25% of Bid Capacity derived from the last three financial years ending on 31.03.2015 on the basis of audited annual accounts. For MSME of Jharkhand: Bidder should have the average Annual Turnover of 10% of Bid Capacity derived from the last three financial years ending on 31.03.2015 on the basis of audited annual accounts. The certificate should be as per the Performa given at Annexure-4</p>	<p>Page no. 08 of the NIB- Part-I (The Technical Conditions), Clause No. 10 (Turn over requirement): For General Bidder: Bidder should have the minimum average Annual Turnover of 25% of Bid Capacity derived from the last three financial years ending on 31.03.2014/2015 on the basis of audited annual accounts. For MSME of Jharkhand: Bidder should have the average Annual Turnover of 10% of Bid Capacity derived from the last three financial years ending on 31.03.2014/2015 on the basis of audited annual accounts. The certificate should be as per the Performa given at Annexure-4</p>

<p>Section-4</p>	<p>Page no. 08 of the NIB- Part-I (The Technical Conditions), Clause No. 11 (Networth requirement): For General Bidder: Bidder should have Positive Net Worth of minimum 10% of Bid Capacity as on 31.03.2015 on the basis of audited annual accounts. For MSME of Jharkhand: Bidder should have Positive Net Worth of minimum 5% of Bid Capacity as on 31.03.2015 on the basis of audited annual accounts. Net worth certificate should be as per the Performa given at Annexure-5</p>	<p>Page no. 08 of the NIB- Part-I (The Technical Conditions), Clause No. 11 (Networth requirement): For General Bidder: Bidder should have Positive Net Worth of minimum 10% of Bid Capacity as on 31.03.2014/2015 on the basis of audited annual accounts. For MSME of Jharkhand: Bidder should have Positive Net Worth of minimum 5% of Bid Capacity as on 31.03.2014/2015 on the basis of audited annual accounts. Net worth certificate should be as per the Performa given at Annexure-5</p>
	<p>Page no. 11 of the NIB- Point no. 4-Qualification of the Bidder, Clause No. 4.2 (e): Evidence of ownership of one of the component of SPV Power Plant i.e. Solar PV module/PCU/Batteries.</p>	<p>Page no. 11 of the NIB- Point no. 4-Qualification of the Bidder, Clause No. 4.2 (e): Evidence of ownership of one of the component of SPV Power Plant i.e. Solar PV module/PCU/Batteries. (Not required for MNRE approved system integrator/channel partner.)</p>
	<p>Page no. 12 of the NIB- Point no. 4-Qualification of the Bidder, Clause No. 4.4.A (a)-Annual Turn Over: For General Bidder: Bidder should have the minimum average Annual Turnover of 25% of Bid Capacity derived from the last three financial years ending on 31.03.2015 on the basis of audited annual accounts. For MSME of Jharkhand: Bidder should have the average Annual Turnover of 10% of Bid Capacity derived from the last three financial years ending on 31.03.2015 on the basis of audited annual accounts. The certificate should be as per the Performa given at Annexure-4</p>	<p>Page no. 12 of the NIB- Point no. 4-Qualification of the Bidder, Clause No. 4.4.A (a)-Annual Turn Over: For General Bidder: Bidder should have the minimum average Annual Turnover of 25% of Bid Capacity derived from the last three financial years ending on 31.03.2014/2015 on the basis of audited annual accounts. For MSME of Jharkhand: Bidder should have the average Annual Turnover of 10% of Bid Capacity derived from the last three financial years ending on 31.03.2014/2015 on the basis of audited annual accounts. The certificate should be as per the Performa given at Annexure-4</p>
	<p>Page no. 12 of the NIB- Point no. 4-Qualification of the Bidder, Clause No. 4.4.A (b)-Net worth requirement: For General Bidder: Bidder should have Positive Net Worth of minimum 10% of Bid Capacity as on 31.03.2015 on the basis of audited annual accounts. For MSME of Jharkhand: Bidder should have Positive Net Worth of minimum 5% of Bid Capacity as on 31.03.2015 on the basis of audited annual accounts. Net worth certificate should be as per the Performa given at Annexure-5</p>	<p>Page no. 12 of the NIB- Point no. 4-Qualification of the Bidder, Clause No. 4.4.A (b)-Net worth requirement: For General Bidder: Bidder should have Positive Net Worth of minimum 10% of Bid Capacity as on 31.03.2014/2015 on the basis of audited annual accounts. For MSME of Jharkhand: Bidder should have Positive Net Worth of minimum 5% of Bid Capacity as on 31.03.2014/2015 on the basis of audited annual accounts. Net worth certificate should be as per the Performa given at Annexure-5</p>

Section-4	Page no. 19 of the NIB- Point no. 32- Five Years Comprehensive Maintenance Contract (CMC): 32.1 The Grid Connected Rooftop SPV Power Plant contract price includes the provision of 5 years mandatory Comprehensive Maintenance Contract (CMC). To ensure long term sustainability of the system, the bidder must provide his representatives name, full address, mobile number and photographs to JREDA with one hard copy as well as the names and contact details of all technicians must also be provided. Failure to do shall invite penalty and action.	Page no. 19 of the NIB- Point no. 32- Five Years Comprehensive Maintenance Contract (CMC)& Operation: 32.1 The Grid Connected Rooftop SPV Power Plant contract price includes the provision of 5 years mandatory operation of the system and Comprehensive Maintenance Contract (CMC). To ensure long term sustainability of the system, the bidder must provide his representatives name, full address, mobile number and photographs to JREDA with one hard copy as well as the names and contact details of all technicians must also be provided before commissioning of the project. Failure to do shall invite penalty and action. Successful bidder should ensure operation of Solar Power Plant for which they will depute at least one technician for every 50 kWp system or part thereof. Below 50 kWp system they will provide at least one technician for the cumulative capacity of 50 kWp in the town of installed system.
Section-5	Page no. 22 of the NIB- 6.0-Payment Terms & Conditions, Clause No. 6.0 (c) : (C) Rest 20% of the Contract Price shall be paid @ 2% of the Contract Price on completion of every quarter of year for the 5 year CMC period, after submission of following documents:: i) Copy of Original Commercial invoice raised at the time of supply in triplicate (1+2). ii) Submission of quarterly reports of CMC undertaken by the manufacturer as per Annexure-13.	Page no. 22 of the NIB- 6.0-Payment Terms & Conditions, Clause No. 6.0 (c) : (C) Rest 20% of the Contract Price shall be paid @ 1% of the Contract Price on completion of every quarter of year for the 5 year CMC period, after submission of following documents:: (i) Copy of Original Commercial invoice raised at the time of supply in triplicate (1+2). (ii) Submission of monthly reports of CMC undertaken by the manufacturer as per Annexure-13.
	Page no. 23 of the NIB- Point no. 10.0-Insuarance: The supplier shall arrange for transit and erection insurance of the materials & equipments for setting up of Solar Photovoltaic System. The supplier shall also arrange for insurance of materials & equipments up to CMC period. In case of any theft or damage of equipment during CMC period the same will be responsibility of supplier to get it rectify at their own cost.	Page no. 23 of the NIB- Point no. 10.0-Insuarance: The supplier shall arrange for transit and erection insurance of the materials & equipments for setting up of Solar Photovoltaic System.

2. Changes made as above in technical specification may be read accordingly for similar changes in related technical specification.

3. The Corrigendum shall form the integral part of the tender documents.

Sd/-

Director
JREDA, Ranchi